

Los Angeles, CA 90017

Transmittal
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Date:April 20, 2011From:Dan JablonskiTo:Mr. Paul Cho. PGCH2M HILL

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Control Board – Los Angeles

Region (RWQCB)

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**Project Name:** Defense Fuel Support Point (DFSP) Norwalk

### Item Description

Subject:

1 Table 1 - Summary of Groundwater Elevations, February 2011 Monthly Monitoring Event

February 2011 Monthly Groundwater Monitoring Submittal

2 Table 2 - Summary of Groundwater Analytical Data, February 2011 Monthly Monitoring Event

3 Table 3 - Summary of Miscellaneous Compounds Detected in Groundwater Samples, February 2011 Monthly Monitoring Event

4 Table 4 - Summary of Total Fluids and Groundwater Extraction Pump Operation, February 2011 Monthly Monitoring Event

#### Remarks

On behalf of SFPP, L.P., an operating partnership of Kinder Morgan Energy Partners, L.P. (KMEP), CH2M HILL is transmitting the groundwater monitoring results for the February 2011 monthly monitoring event conducted at the DFSP Norwalk site. Groundwater elevations and analytical data for wells monitored during this monthly monitoring event are summarized in Tables 1 through 3, and are briefly discussed below. The operation of SFPP's extraction wells at the end of February 2011 is summarized in Table 4.

- 1) During this monthly monitoring event, Blaine Tech Services, Inc. (Blaine Tech) sampled wells GMW-36, GMW-O-15, GMW-O-16, GMW-O-18, GMW-O-19, and PZ-5 located in the southeastern area. Blaine Tech gauged these well prior to sampling, except for wells GMW-36, GMW-O-15, and GMW-O-18 due to the presence of the extraction pumps. Samples were collected from wells GMW-36, GMW-O-15, and GMW-O-18 through the wellhead sampling ports. Blaine Tech also gauged and sampled well GMW-6 in the north-central area as part of this monthly monitoring event.
- 2) The southeastern area extraction wells (GMW-36, GMW-O-15, and GMW-O-18) were down in early February due to mechanical problems with the air compressor and conveyance line. Groundwater extraction from these wells resumed on February 10, 2011. Monthly groundwater monitoring in the southeastern area will continue and groundwater conditions will continue to be evaluated as additional groundwater monitoring and remediation system

- operation data are obtained.
- 3) Groundwater elevations were generally higher (0.4 to 0.99 feet) in the southeastern area since the January 2011 monitoring event. Free product was not detected in any of the wells that were gauged in February.
- 4) Wells GMW-36 and GMW-O-15 are used for TFE but also have been used to monitor groundwater conditions within the extent of free product in the southeastern area. Free product has historically been detected in both of these wells. Reported concentrations of some volatile organic compounds (VOCs) (benzene, toluene, ethylbenzene, total xylenes, and methyl tertiary butyl alcohol [MTBE]), total petroleum hydrocarbons (TPH) quantified as gasoline (TPH-g), and TPH quantified as fuel product (TPH-fp) in well GMW-36 during February 2011 were lower than concentrations reported during January 2011. Tertiary butyl alcohol (TBA) was detected in well GMW-36 at a concentration of 2,200 ug/L during February 2011, but was not detected above the laboratory reporting limit during January 2011. A decrease in TPH-fp, benzene and TBA was reported in well GMW-O-15, relative to the concentrations reported in January 2011. The TBA concentration reported in well GMW-O-15 was approximately three times lower than the concentration reported in January 2011. An increase in toluene, ethylbenzene, total xylenes, and MTBE was reported in well GMW-O-15 during February 2011. Fluctuation in concentrations of fuel constituents in wells with a historical presence of free product is expected depending on various factors such as water level fluctuation, groundwater extraction, and sampling methods.
- 5) Wells GMW-O-16, GMW-O-18, and GMW-O-19, and PZ-5 are located outside the extent of free product and used to monitor the extent of dissolved-phase fuel constituents in groundwater in the southeastern area. Similar to the previous monthly monitoring events, VOCs, TPH-g, and TPH-fp were not detected in well GMW-O-19 during February 2011. MTBE (0.67 μg/L) was detected in well GMW-O-16 during February 2011; TPH-g, TPH-fp, and remaining VOCs were non-detect. TPH-g and TBA concentrations reported in well GMW-O-18 during February 2011 were lower than the concentrations reported during January 2011. The TBA concentration in well GMW-O-18 decreased from 29,000 μg/L during January 2011 to 1,600 μg/L during February 2011. An increase in TPH-fp, benzene, toluene, ethylbenzene, total xylenes, MTBE, and tertiary amyl methyl ether (TAME) was reported in well GMW-O-18 during February 2011. TPH-q, TPH-fp, benzene, MTBE, and TBA concentrations reporting in well PZ-5 during February 2011 were lower than the concentrations reported during January 2011. Total xylenes (4 µg/L) also was detected in well PZ-5 during February 2011, but was not detected above the laboratory reporting limit during January 2011. The remaining VOCs in well PZ-5 were non-detect. To address the dissolved-phase constituents in the southeastern area, TFE was expanded to include well GMW-O-18 in April 2010. In addition, an additional groundwater assessment near well GMW-O-18 was completed in late January 2011. The results of this investigation will be presented in a separate transmittal.
- 6) Well GMW-6, located in the north-central area, was gauged and sampled during February 2011 to confirm the presence of TBA in this well. This will is routinely sampled by Parsons as part of their semiannual monitoring program. The TBA concentration reported in well GMW-6 during the February 2011 was 120  $\mu$ g/L, which is slightly less than the concentration reporting during the October 2010 semiannual sampling event (210  $\mu$ g/L). TBA concentrations will continue to be monitored in this well during future semiannual sampling events conducted by Parsons.

7) One equipment blank and one trip blank sample were collected during this sampling event. No VOCs, TPH-g, or TPH-fp were detected at or above laboratory reporting limits in the equipment or trip blank samples.

Please contact Dan Jablonski at 213.228.8271 if you have any questions.

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# SUMMARY OF GROUNDWATER ELEVATIONS MONTHLY MONITORING EVENTS

Defense Fuel Support Point Norwalk Norwalk, California

Well	Date	Top of Casing Elevation (feet msl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet msl)
GMW-6	02/24/11	77.31		29.28		48.03
GMW-36	03/15/10	74.53		26.80		47.73
	04/16/10	74.53		26.90		47.63
	05/24/10	74.53	25.90	25.96	0.06	NC
	05/28/10	74.53	25.88	25.94	0.06	NC
	06/22/10	74.53	25.91	25.94	0.03	NC
	07/12/10	74.53	NM	NM	NC	NC
	08/12/10	74.53	NM	NM	NC	NC
	09/20/10	74.53	NM	NM	NC	NC
	10/04/10	74.53		26.90		47.63
	11/23/10	74.53	27.1	27.35	0.25	NC
	12/22/10	74.53	26.84	28.35	1.51	NC
	01/10/11	74.53	27.70	29.10	1.40	NC
	02/24/11	74.53	NM	NM	NC	NC
GMW-O-15	03/15/10	74.23		NM		NC
	04/16/10	74.23		23.10		51.13
	05/24/10	74.23		25.67		48.56
	05/28/10	74.23		25.35		48.88
	06/22/10	74.23		25.81		48.42
	07/12/10	74.23	NM	NM	NC	NC
	08/12/10	74.23	NM	NM	NC	NC
	09/20/10	74.23	NM	NM	NC	NC
	10/04/10	74.23	25.80	25.85	0.05	NC
	11/23/10	74.23	NM	NM	NC	NC
	12/22/10	74.23		26.31		47.92
	01/10/11	74.23		25.97		48.26
	02/24/11	74.23	NM	NM	NC	NC
GMW-O-16	03/15/10	74.10		26.30		47.80
	04/16/10	74.10		25.20		48.90
	05/24/10	74.10		25.14		48.96
	05/28/10	74.10		25.13		48.97
	06/22/10	74.10		25.55		48.55
	07/12/10	74.10		26.28		47.82
	08/12/10	74.10		26.43		47.67
	09/20/10	74.10		26.95		47.15
	10/04/10	74.10		26.10		48.00
	11/16/10	74.10		26.58		47.52
	12/22/10	74.10		27.00		47.10
[	01/10/11	74.10		26.42		47.68
	02/24/11	74.10		26.02		48.08
GMW-O-18	03/15/10	74.36		26.54		47.82
[	04/16/10	74.36		24.25		50.11
ĺ	05/24/10	74.36		26.26		48.10
	05/28/10	74.36		26.03		48.33
	06/22/10	74.36		26.41		47.95
	07/12/10	74.36	NM	NM	NC	NC
	08/12/10	74.36	NM	NM	NC	NC
	09/20/10	74.36	NM	NM	NC	NC

# SUMMARY OF GROUNDWATER ELEVATIONS MONTHLY MONITORING EVENTS

Defense Fuel Support Point Norwalk Norwalk, California

Well	Date	Top of Casing Elevation (feet msl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet msl)
GMW-O-18	10/04/10	74.36		29.95		44.41
(Cont'd)	11/16/10	74.36	NM	NM	NC	NC
	12/22/10	74.36	NM	NM	NC	NC
	01/10/11	74.36	NM	NM	NC	NC
	02/24/11	74.36	NM	NM	NC	NC
GMW-O-19	03/15/10	74.46		26.16		48.30
	04/16/10	74.46		25.30		49.16
	05/24/10	74.46		25.53		48.93
	05/28/10	74.46		25.47		48.99
	06/22/10	74.46		25.64		48.82
	07/12/10	74.46		26.04		48.42
	08/12/10	74.46		26.23		48.23
	09/20/10	74.46		26.52		47.94
	10/04/10	74.46		26.31		48.15
	11/16/10	74.46		26.67		47.79
	12/22/10	74.46		26.70		47.76
	01/10/11	74.46		26.37		48.09
	02/24/11	74.46		25.55		48.91
PZ-5	03/15/10	73.97		25.99		47.98
	04/16/10	73.97		25.12		48.85
	05/24/10	73.97		25.71		48.26
	05/28/10	73.97		25.68		48.29
	06/22/10	73.97		25.54		48.43
	07/12/10	73.97		26.09		47.88
	08/12/10	73.97		26.16		47.81
	09/20/10	73.97		26.52		47.45
	10/04/10	73.97		25.98		47.99
	11/16/10	73.97		26.46		47.51
	12/22/10	73.97		25.12		48.85
	01/10/11	73.97		26.54		47.43
	02/24/11	73.97		25.55		48.42

## **Notes**

--- = not detected or not applicable.

feet btoc = feet below top of casing.

feet msl = feet above mean sea level based on the National Geodetic Vertical Datum of 1929.

NC = not calculated.

NM = not measured since extraction pump was in operation.

TABLE 2

Defense Fuel Support Point Norwalk Norwalk, California

GMW-8 0771097 430	Sample ID	Date	TPH-g	TPH-fp	Benzene	Toluene	Ethyl-	Total	1,2-DCA	MTBE	TBA	DIPE	ETBE	TAME
GMW-36  07710/97  430	-			•			benzene	Xylenes 1						
01/09/98   4,000     22   21   6.1   100   -5   7,700					-									
05/20/98   1.400	GMW-36													
11/17/98														
			,											
11/18/99   51,000   22,000   8100   55,600   2250   1,770   <250   47,000			,											
OSHT/0700			,		-				_					
11/30/00   110,000   66,000   20,000   19,000   1,600   8,100   -0.5   13,000					,									
05/10/10					,		,							
09/9/01   21,000   37,000   5,800   3,600   580   2,080   <13   1,000			,		,		,							
11/08/01														
01/30/02   130,000   68,000   21,000   20,000   1,700   9,000   <125   42,000   .					,			2,080						
04/10/02   150,000   49,000   22,000   1,800   10,000   -50   67,000                   12/06/06   32,000   10,000   5,300   4,300   480   4,300   4,50   1,600                       12/06/06   32,000   10,000   5,300   4,300   480   4,300   4,50   1,600   -			,	,	,		,							
07/30/02 81,000 110,000 28,000 29,000 2,200 11,800 <50 37,000														
12/06/06   32,000   10,000   5,300   4,300   480   4,300   <50   1,600														
03/13/07														
05/05/07   69,000   11,000   9,800   11,000   1,200   8,000   200   3,900														
08/29/07   30,000   9,800   4,100   4,200   420   4,500   120   890               02/20/08   34,000   9,100   3,900   6,000   750   4,600   <50   43										3,800				
02/20/08   34,000   9,100   3,900   6,000   750   4,600   <50   43                   04/16/08   42,000   11,000   5,200   8,300   940   6,200   <200   <100                     01/16/08   17,000   32,000   2,100   2,000   160   2,300   <20   26                       07/22/09   24,000   15,000   3,800   5,400   720   3,380   <50   28   <500   <50   <50   <50   <50   <50														
04/16/08														
10/16/08			,		,	,		,						
07/22/09														
03/16/10	ŀ													
04/16/10	ŀ		,			,								
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	ŀ			22,000										
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	ŀ													
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	ŀ	05/24/10												
08/12/10 <sup>2</sup>   9,200   2,200   1,400   1,100   52   1,580   <10   18   1,600   <10   <10   <10		06/25/10 2, 3			· ·									
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$		07/13/10 2												
10/5/2010		08/12/10 <sup>2</sup>			,									
11/23/10   31,000   21,000   5,100   3,400   890   3,900   <40   51   470   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40   <40		09/20/10 <sup>2</sup>	3,300	5,200	130	18	36	260	<1.0	130	13,000	<1.0	<1.0	1.6
I1/23/10         31,000         21,000         5,100         3,400         890         3,900         <40         51         470         <40         <40         <40           12/22/10         63,000         73,000         6,700         9,600         1,700         8,300         <50		10/5/2010 <sup>2</sup>	15,000	3,100	2,500	1,300	390	1,790	<20	30	1,300	<20	<20	<20
12/22/10	ļ	11/23/10	31,000	21,000	5,100	3,400	890	3,900	<40	51	470			<40
O2/24/11         1,600         3,900         110         77         19         188         <1.0         2.5         2,200         <1.0         <1.0         <1.0           GMW-O-15         10/16/08         1,700         2,800         550         3         37         34.1         <5			63,000	73,000	6,700	9,600	1,700		<50	28	<500	<50	<50	<50
O2/24/11         1,600         3,900         110         77         19         188         <1.0         2.5         2,200         <1.0         <1.0         <1.0           GMW-O-15         10/16/08         1,700         2,800         550         3         37         34.1         <5			320,000	130,000	4,600	2,900			<200		<2000	<200	<200	<200
03/16/10²         530         8,900         10         1.1         0.64         2.7         <0.50		02/24/11	1,600	3,900		77			<1.0		2,200	<1.0	<1.0	<1.0
04/16/10         6,700         62,000         1,700         54         120         176         <10         1,300         1,800         <10         <10         11           05/25/10         650         5,600         82         16         8.4         44         <2.0	GMW-O-15		1,700	2,800	550	3	37	34.1	<5	110				
04/16/10         6,700         62,000         1,700         54         120         176         <10         1,300         1,800         <10         <10         11           05/25/10         650         5,600         82         16         8.4         44         <2.0		03/16/10 2	530	8,900	10	1.1	0.64	2.7	<0.50	400	<10	<1.0	<1.0	1.9
05/25/10         650         5,600         82         16         8.4         44         <2.0         180         1,500         <2.0         <2.0         <2.0           06/25/10²         490         900         96         9.7         9.6         33.4         <1.0		04/16/10	6,700		1,700		120	176	<10	1,300	1,800	<10	<10	11
06/25/10 <sup>2</sup> 490 900 96 9.7 9.6 33.4 <1.0 240 2,900 <1.0 <1.0 1.1			,	,	,						,			
07/13/10   1 580   250   110   75   11   337   <10   300   5100   <10   <10   15	ŀ	07/13/10 <sup>2</sup>	580	250	110	7.5	11	33.7	<1.0	300	5,100	<1.0	<1.0	1.5

TABLE 2

Defense Fuel Support Point Norwalk Norwalk, California

	_					Ethyl-	Total						
Sample ID	Date	TPH-g	TPH-fp	Benzene	Toluene	benzene	Xylenes <sup>1</sup>	1,2-DCA	MTBE	TBA	DIPE	ETBE	TAME
GMW-O-15	08/12/10 <sup>2</sup>	710	370	120	4.1	10	43	<1.0	260	5,300	<1.0	<1.0	1.5
(Cont'd)	09/20/10 <sup>2</sup>	620	500	120	3.3	13	29.4	<1.0	230	6,000	<1.0	<1.0	1.4
, ,	10/5/2010 <sup>2</sup>	14,000	6,000	1,800	280	92	1,120	<20	3,200	3,000	<20	<20	35
	11/23/10												
	12/22/10	28,000	19,000	3,900	610	850	4,200	<40	1,900	1,300	<40	<40	<40
	01/12/11	12,000	15,000	1,300	49	280	1,030	<20	430	12,000	<20	<20	<20
	02/24/11	12,000	10,000	700	450	310	1,770	<1.0	970	4,100	<1.0	<1.0	20
GMW-O-16	11/27/96			570	67	14	360	<5	120				
	07/17/97	<100		<0.5	<0.5	<0.5	<1	<0.5	310				
	01/06/98	<100		<0.5	<0.5	<0.5	<1.5	<0.5	<5				
	01/09/98	4,600											
	05/20/98	<300		<0.5	<0.5	<0.5	<1	<0.5	76				
	11/13/98	<300	<100	<0.5	<0.5	<0.5	< 0.5	<0.5	0.7				
	05/07/99	<500		0.66	<0.5	<0.5	0.72	<1	7.6				
	11/18/99	<416	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5				
	05/17/00	<300	<100	<0.5	<0.5	<0.5	<0.5	<0.5	8.0				
	11/30/00	<300	<100	8.0	<0.5	<0.5	<0.5	<0.5	0.6				
	05/10/01	<300	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5				
	04/10/02	<300	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5				
	10/22/02	<300	<100	1.6	0.98	<0.5	<0.5	<0.5	<0.5				
	04/09/03	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5				
	10/07/03	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5				
	04/22/04	<50	3,600	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5				
	07/20/04		<100										
	11/02/04	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5				
	05/05/05	92	<100	1.6	<0.5	<0.5	<0.5	<0.5	110				
	08/02/05	57	<100	1.3	<0.5	<0.5	<0.5	<0.5	93				
	11/02/05	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	57				
	02/28/06	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	5.3				
	05/04/06	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	6.3				
	09/19/06	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.57				
	12/05/06	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5				
	05/05/07	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5				
	11/14/07	<50	1,400	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5				
	02/07/08	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.68				
	04/16/08	<50	<100	<0.5	1.2	0.59	5.5	<0.5	0.63				
	10/14/08	<50	<100	<0.5	<0.5	<0.5	0.6	<0.5	0.65				
	04/23/09	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.55	<10	<1	<1	<1
	10/21/09	<50	250	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1	<1	<1
	03/16/10	<50	140	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
	04/16/10	<50	<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
	05/26/10	<50	120	<0.50	<0.50	<0.50	<0.50	<0.50	0.88	<10	<1.0	<1.0	<1.0
	06/22/10	<50	<100	< 0.50	< 0.50	< 0.50	< 0.50	<0.50	1.2	<10	<1.0	<1.0	<1.0

TABLE 2

Defense Fuel Support Point Norwalk Norwalk, California

						Ethyl-	Total						
Sample ID	Date	TPH-g	TPH-fp	Benzene	Toluene	benzene	Xylenes <sup>1</sup>	1,2-DCA	MTBE	TBA	DIPE	ETBE	TAME
GMW-O-16	07/13/10	<50	<100	0.73	<0.5	<0.5	<0.5	<0.5	1.9	<10	<1.0	<1.0	<1.0
(Cont'd)	08/12/10	<50	<100	0.50	<0.5	<0.5	<0.5	<0.5	2.3	<10	<1.0	<1.0	<1.0
	09/20/10	<50	170	0.69	<0.5	<0.5	<0.5	<0.5	3.1	<10	<1.0	<1.0	<1.0
,	10/06/10	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.3	<10	<1.0	<1.0	<1.0
	11/16/10	<50	160	<0.5	<0.5	<0.5	<0.5	<0.5	4	<10	<1.0	<1.0	<1.0
	12/22/10	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	2	<10	<1.0	<1.0	<1.0
,	01/11/11	<50	<100	1	<0.5	<0.5	<0.5	<0.5	1	<10	<1.0	<1.0	<1.0
	02/24/11	<50	<1.0	<0.5	<0.5	<0.5	<0.5	<0.5	0.67	<1.0	<1.0	<1.0	<1.0
GMW-O-18	11/26/96			<10	<10	<10	<30	<10	10,000				
,	11/27/96			<10	66	<10	<30	<5	120				
	07/11/97	<100		<3	<3	<3	<3	<3	3,000				
,	01/07/98	<100		<5	<5	<5	<15	<5	3,200				
	05/21/98	2,000		<100	<100	<100	<200	<100	5,600				
	11/17/98	543	<100	<0.5	1	<0.5	2.6	<0.5	1,420				
,	05/06/99	2,700		<5	<5	<5	<5	<13	15,000				
	11/18/99	2,900	<100	<13	<12.5	<12.5	<12.5	<13	6,700				
	05/19/00	3,500	<100	<25	<25	<25	<25	<25	10,000				
	11/02/05	<50	<100	<0.5	<0.5	<0.5	< 0.5	<0.5	1.4				
	05/09/06	<50	<100	<0.5	<0.5	< 0.5	< 0.5	<0.5	2.1				
	12/07/06	<100	<100	<0.5	<0.5	<0.5	<0.5	<1	0.65				
	05/04/07	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.62				
	11/15/07	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.6				
	04/15/08	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5				
	10/15/08	<200	<100	<1	<1	<1	<1	<2	<1				
	04/23/09	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1	140	<1.0	<1.0	<1.0
	10/21/09	2,400	680	170	440	17	410	<5	490	480	<5	<5	<5
	03/16/10	<50	<100	0.60	1.3	< 0.50	1.77	< 0.50	4.5	550	<1.0	<1.0	<1.0
	04/16/10	1,300	6,600	0.67	< 0.50	3.1	12.9	< 0.50	1.2	2,400	<1.0	<1.0	<1.0
	05/25/10	110	540	< 0.50	< 0.50	< 0.50	< 0.50	<1.0	2.9	6,500	<1.0	<1.0	<1.0
	06/25/10 <sup>2</sup>	74	140	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	0.50	8,300	<1.0	<1.0	<1.0
,	07/14/10 <sup>2</sup>	110	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.85	11,000	<1.0	<1.0	<1.0
	08/12/10 <sup>2</sup>	220	<100	1	<0.5	<0.5	<0.5	<1.0	0.93	15,000	<1.0	<1.0	<1.0
 	09/20/10 <sup>2</sup>	290	<100	1	<0.5	<0.5	0.55	<1.0	1.2	23,000	<1.0	<1.0	<1.0
	10/5/10 <sup>2</sup>	4,000	1,100	1,200	420	23	231	<10	670	2,600	<10	<10	<10
,	11/16/10 <sup>2</sup>	2,000	120	<0.5	<0.5	<0.5	<0.5	<1.0	1	21,000	<1.0	<1.0	<1.0
	12/22/10												
, <u> </u>	01/12/11	3,000	130	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	29,000	<2.0	<2.0	<2.0
,	02/24/11	1,400	2,100	60	31	19	123	<0.5	380	1,600	<1.0	<1.0	3.9
GMW-O-19	11/25/96			<0.5	<0.87	2.8	5.1	<0.5	<5				
	07/16/97	<100		<0.5	<0.5	<0.5	<1	<0.5	<5				
,	01/06/98	<100		<0.5	<0.5	<0.5	<1.5	<0.5	<5				
,	05/20/98	<300		<0.5	<0.5	<0.5	<1	<0.5	2				
,	11/12/98	<300	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5				
	05/06/99	<500		<0.5	<0.5	<0.5	<0.5	<1	0.51				

TABLE 2

Defense Fuel Support Point Norwalk Norwalk, California

						Ethyl-	Total						
Sample ID	Date	TPH-g	TPH-fp	Benzene	Toluene	benzene	Xylenes <sup>1</sup>	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-19	11/18/99	<416	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.5				
(Cont'd)	05/17/00	<300	180	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5				
	09/19/01	<300	<100	<0.5	<0.5	<0.5	< 0.5	<0.5	< 0.5				
	11/07/01	<300	<100	<0.5	<0.5	<0.5	< 0.5	<0.5	<0.5				
	01/30/02	<300	<100	<0.5	<0.5	<0.5	< 0.5	<0.5	< 0.5				
	04/09/03	<50	500	<0.5	<0.5	<0.5	< 0.5	<0.5	< 0.5				
	08/01/03	<50	<100	<0.5	<0.5	<0.5	< 0.5	<0.5	<0.5				
	10/07/03	<50	<100	<0.5	<0.5	<0.5	< 0.5	<0.5	< 0.5				
	04/22/04	<50	1,400	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5				
	07/20/04		<100										
	11/02/04	<50	<100	<0.5	<0.5	<0.5	< 0.5	<0.5	<0.5				
	05/05/05	510	110	110	<0.5	17	24.5	<1	150				
	08/02/05	160	<100	2.1	<0.5	1.2	< 0.5	<0.5	19				
	11/02/05	<50	<100	<0.5	<0.5	<0.5	< 0.5	<0.5	<0.5				
	02/28/06	<50	<100	<0.5	<0.5	<0.5	< 0.5	<0.5	<0.5				
	05/04/06	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5				
	12/05/06	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5				
	05/05/07	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5				
	11/15/07	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5				
	04/16/08	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5				
	10/14/08	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5				
	04/23/09	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1	<1	<1
	10/20/09	<50	<200	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1	<1	<1
	03/15/10	<50	<100	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
	04/16/10	<50	<100	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
	05/26/10	<50	<100	< 0.50	<0.50	< 0.50	< 0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
	06/22/10	<50	<100	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
	07/13/10	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0
	08/12/10	<50	<100	0.52	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0
	09/20/10	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0
	10/06/10	<50	340	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0
	11/16/10	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0
	12/22/10	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0
	01/11/11	<50	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<1.0	<1.0	<1.0
	02/24/11	<50	<1.0	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	<1.0	<1.0	<1.0
PZ-5	10/07/03	6,900	<100	11	<10	<10	<10	<20	9,100				
	05/05/05	<50	<100	0.87	<0.5	<0.5	<0.5	<0.5	43				
	11/02/05	1,200	<100	<2.5	<2.5	<2.5	<2.5	<5.0	2,100				
	02/28/06	160	<100	<0.5	<0.5	<0.5	<0.5	<1	380				
	05/04/06	1,200	<100	<2	<2	<2	<2	<4	1,900				
	09/19/06	480	<100	<1	<1	<1	<1	<2	1,200				
	12/07/06	480	<100	<1.5	<1.5	<1.5	<1.5	<3	960				
	03/13/07	320	<100	<1	<1	<1	<1	<2	690				
	05/04/07	400	<100	<0.5	<0.5	<0.5	<0.5	<1	610				

#### SUMMARY OF GROUNDWATER ANALYTICAL DATA **FEBRUARY 2011 MONTHLY MONITORING EVENT**

Defense Fuel Support Point Norwalk Norwalk, California

Results reported in micrograms per liter (µg/L)

Sample ID	Date	TPH-g	TPH-fp	Benzene	Toluene	Ethyl- benzene	Total Xylenes <sup>1</sup>	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
PZ-5	08/29/07	380	<100	<1	<1	<1	<1	<2	480				
(Cont'd)	11/15/07	370	<100	<0.5	<0.5	<0.5	<0.5	<1	470				
	02/20/08	940	560	<1	<1	<1	<1	<2	750				
	04/15/08	750	330	<1	<1	<1	<1	<2	740				
	08/12/08	1,500	370	<2	<2	<2	<2	<4	2,000				
	10/16/08	<3,000	210	22	<15	<15	<15	<30	1,900				
	02/24/09	1,000	440	61	<1	<1	<1	<2	1,200	37,000			
	02/24/09 4	2,400	1,000	71	<100	<100	<100	<50	1,400	47,000	<200	<200	<200
	04/23/09	1,200	760	250	<2	5.7	<2	<4	1,200	35,000	<4	<4	<4
	07/22/09	3,800	1,800	2,000	20	98	77	<5	800	54,000	<5	<5	<5
	10/23/09	2,900	1,300	1,100	18	53	69	<10	500	50,000	<10	<10	<10
	03/16/10	1,700	890	370	2.1	33	9.4	<4.0	350	58,000	<4.0	<4.0	<4.0
	04/16/10	1,600	1,100	110	<2.5	9.7	4.6	<5.0	340	91,000	<5.0	<5.0	<5.0
	05/27/10	3,200 J	1,300	1,100	<25	66	<25	<50	360	69,000	<50	<50	<50
	06/22/10	3,600	900	1,500	<10	96	<10	<20	450	73,000	<20	<20	<20
	07/14/10	4,600	1,300	1,900	<10	180	<10	<20	530	82,000	<20	<20	<20
	08/12/10	9,100	1,600	4,400	<5.0	340	50.6	<10	490	64,000	<10	<10	<10
	09/20/10	8,500	1,800	4,200	2.8	110	16.8	<4.0	370	43,000	<4.0	<4.0	<4.0
	10/07/10	6,300	1,000	3,100	<20	56	<20	<40	150	40,000	<40	<40	<40
	11/16/10	3,400	1,600	1,600	<10	10	15	<20	130	20,000	<20	<20	<20
	12/22/10	3,400	1,700	1,600	<10	<10	<10	<20	100	22,000	<20	<20	<20
	01/12/11	4,000	1,200	1,500	<5.0	<5.0	<5.0	<10	130	38,000	<10	<10	<10
	02/24/11	1,400	400	390	<2.0	<2.0	4	<4.0	84	27,000	<4.0	<4.0	<4.0

#### Notes

- 1. The total xylenes result is the sum of m,p-xylenes and o-xylenes when detected.
- 2. Groundwater sample collected through a sampling port.
- 3. Free product was present.
- 4. Split groundwater sample analyzed by Calscience Environmental Laboratories, Inc. Results were evaluated to laboratory method detection limits.

#### Abbreviations

--- = not analyzed or not applicable.

ETBE = ethyl tertiary butyl ether.

<5.0 = not detected at or above the laboratory reporting limit shown.

MTBE = methyl tertiary butyl ether.

NS = well not sampled due to presence of free product.

TAME = tertiary amyl methyl ether. TBA = tertiary butyl alcohol.

J = The analyte was positively identified, the associated numerical value is

TPH-fp = total extractable petroleum hydrocarbons quantified using a site fuel product standard. TPH-g = total purgeable petroleum hydrocarbons quantified using a gasoline standard (C4-C13).

the approximate concentration of the analyte in the sample. 1,2-DCA = 1,2-dichloroethane.

DIPE = di-isopropyl ether.

## SUMMARY OF MISCELLANOUS COMPOUNDS DETECTED IN GROUNDWATER SAMPLES FEBRUARY 2011 MONTHLY MONITORING EVENT

Defense Fuel Support Point Norwalk Norwalk, California

Sample ID	Date	1,2,4-Trimethylbenzene	1,3,5- Trimethylbenzene	4-Isopropyltoluene	Isopropylbenzene	Naphthalene	n-Butylbenzene	n-Propylbenzene	sec- Butylbenzene
GMW-36	02/24/11	58	32	<1.0	1	26	<1.0	3.5	<1.0
GMW-O-15	02/24/11	570	190	<10	17	150	14	68	11
GMW-O-18	02/24/11	54	16	<1.0	1.1	44	2.2	4.8	1.3

# SUMMARY OF TOTAL FLUIDS AND GROUNDWATER EXTRACTION PUMP OPERATION FEBRUARY 2011 MONTHLY MONITORING EVENT

Defense Fuel Support Point Norwalk Norwalk, California

Remediation Area	Remediation Well ID	Pump Type	2/22/11 Pump Status (ON/OFF)	Comments
	GMW-9	TFE	OFF	
	GMW-22	TFE	ON	
	GMW-24	TFE	OFF	
	GMW-25	GWE	OFF	
	GWR-3	GWE	OFF	
	MW-SF-2	TFE	OFF	
	MW-SF-3	TFE	ON	
	MW-SF-6	TFE	OFF	
	MW-SF-11	TFE	ON	
South-Central	MW-SF-12	TFE	OFF	
Area	MW-SF-13	TFE	ON	
	MW-SF-14	TFE	ON	
	MW-SF-15	TFE	ON	
	MW-SF-16	TFE	ON	
	MW-O-1	TFE	OFF	
	MW-O-2	TFE	OFF	
	GMW-O-11	TFE	OFF	
	GMW-O-20	TFE	OFF	
	GMW-O-21	TFE	ON	
	GMW-O-23	TFE	OFF	
Courthopata	GMW-O-15	TFE	ON	
Southeastern	GMW-O-18	TFE	ON	
Area	GMW-36	TFE	ON	

### **Notes**

Data reported based on information provided by SFPP, L.P.

## **Abbreviations**

GWE = groundwater extraction.

TFE = total fluids extraction.